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RESIDENTIAL SERVICE

PAGE(S)	EFFECTIVE DATE	REVISION
2	As noted below	20240101

AVAILABILITY:

Available in all areas served by the City of Fairburn and subject to its service rules and regulations.

APPLICABILITY:

For all domestic uses of a Residential Customer in a separately metered single or common family dwelling unit.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at standard voltage.

MONTHLY RATE:

<u> </u>								
Effective Date	01/01/24	01/01/25	01/01/26	01/01/27	01/01/28			
Base Charge	\$11.00	\$12.00	\$13.00	\$14.00	\$15.00	per month		
Energy Charge: May through September (Summer) Usage								
First 500 kWh	11.4400¢	12.3800¢	13.2700¢	14.0400¢	14.4800¢	per kWh		
Next 500 kWh	12.8400¢	13.7800¢	14.6700¢	15.4400¢	15.8800¢	per kWh		
Over 1,000 kWh	13.8400¢	14.8800¢	15.8700¢	16.7400¢	17.2800¢	per kWh		
Energy Charge: October throug	gh April (Win	ter) Usage						
First 500 kWh	11.4400¢	12.3800¢	13.2700¢	14.0400¢	14.4800¢	per kWh		
Next 500 kWh	10.6400¢	11.4800¢	12.2700¢	12.9400¢	13.2800¢	per kWh		
Over 1,000 kWh	10.0400¢	10.7800¢	11.4700¢	12.0400¢	12.2800¢	per kWh		
Minimum Bill	Base Charge per month							

Effective Date	01/01/29	01/01/30	01/01/31	01/01/32	01/01/33			
Base Charge	\$16.00	\$17.00	\$18.00	\$19.00	\$20.00	per month		
Energy Charge: May through September (Summer) Usage								
First 500 kWh	14.9600¢	15.3500¢	15.7600¢	16.1900¢	16.6400¢	per kWh		
Next 500 kWh	16.3600¢	16.7500¢	17.1600¢	17.5900¢	18.0400¢	per kWh		
Over 1,000 kWh	17.7600¢	18.1500¢	18.5600¢	18.9900¢	19.4400¢	per kWh		
Energy Charge: October throug	gh April (Wint	ter) Usage						
First 500 kWh	14.9600¢	15.3500¢	15.7600¢	16.1900¢	16.6400¢	per kWh		
Next 500 kWh	13.7600¢	14.1500¢	14.5600¢	14.9900¢	15.4400¢	per kWh		
Over 1,000 kWh	12.7600¢	13.1500¢	13.5600¢	13.9900¢	14.4400¢	per kWh		
Minimum Bill	Base Charge per month							

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

LATE PAYMENTS:

All bills not paid by the due date on the bill are delinquent and subject to late fees, service disconnect and reconnect fees and interruption of services.

MULTIPLE SERVICE:

Where two or more dwelling units are served through a single meter, each kWh block in the above monthly rate shall be multiplied by the number of separate dwelling units served. The minimum monthly bill under this option shall be the applicable Base Charge times the number of dwelling units served.

GENERAL SERVICE NON-DEMAND

PAGE(S)	EFFECTIVE DATE	REVISION
1	As noted below	20240101

AVAILABILITY:

Available in all areas served by the City of Fairburn and subject to its service rules and regulations.

APPLICABILITY:

- 1) Non-residential uses.
- 2) 12-month average usage is 3,000 kilowatt-hours (kWh) or below per month.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at standard voltage.

MONTHLY RATE:

The monthly rate will be set annually according to the following schedule:

Effective Date	01/01/24	01/01/25	01/01/26	01/01/27	01/01/28			
Base Charge	\$16.50	\$18.00	\$19.50	\$21.00	\$22.50	per month		
Energy Charge: May through September (Summer) Usage								
First 3,000 kWh	16.3542¢	17.4770¢	18.5725¢	19.4289¢	19.7718¢	per kWh		
Over 3,000 kWh	14.3542¢	15.4770¢	16.5725¢	17.4289¢	17.7718¢	per kWh		
Energy Charge: October through April (Winter) Usage								
All kWh	14.3542¢	15.4770¢	16.5725¢	17.4289¢	17.9718¢	per kWh		
Minimum Bill	Base Charge per month							

Effective Date	01/01/29	01/01/30	01/01/31	01/01/32	01/01/33			
Base Charge	\$24.00	\$26.50	\$28.00	\$30.00	\$32.00	per month		
Energy Charge: May through September (Summer) Usage								
First 3,000 kWh	20.2270¢	20.5277¢	20.8222¢	21.0680¢	21.1965¢	per kWh		
Over 3,000 kWh	18.2270¢	18.5277¢	18.8222¢	19.0680¢	19.3965¢	per kWh		
Energy Charge: October thro	Energy Charge: October through April (Winter) Usage							
All kWh	18.6270¢	19.1277¢	19.6222¢	20.0680¢	20.3965¢	per kWh		
Minimum Bill	Base Charge per month							

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

LATE PAYMENTS:

All bills not paid by the due date on the bill are delinquent and subject to late fees, service disconnect and reconnect fees and interruption of services.

SMALL POWER SERVICE

PAGE(S)	EFFECTIVE DATE	REVISION
2	As noted below	20240101

AVAILABILITY:

Available in all areas served by the City of Fairburn and subject to its service rules and regulations.

APPLICABILITY:

- 1) Non-residential uses.
- 2) 12-month average usage is greater than 3,000 kWh per month and 12-month highest metered demand is below 50 kilowatts (kW).
- 3) Exception: At the discretion of the City's Electric Department, high load factor customers, who would otherwise be served under the General Service Non-Demand tariff, may opt to be served under this tariff providing they use an average of no less than 1,000 kWh per month.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

Effective Date	01/01/24	01/01/25	01/01/26	01/01/27	01/01/28	
Base Charge	\$27.00	\$30.00	\$33.00	\$36.00	\$40.00	per month
Demand Charge	\$2.50	\$3.50	\$4.00	\$4.00	\$4.00	per kW of GBD
Energy Charge						
0 to 200 hr. x kW of GBD						
First 3,000 kWh	14.4928¢	15.0600¢	15.7913¢	16.6152¢	17.1224¢	per kWh
Over 3,000 kWh	13.6928¢	14.2600¢	14.9913¢	15.8152¢	16.3224¢	per kWh
200 to 400 hr. x kW of GBD	8.6928¢	9.2600¢	9.9913¢	10.6152¢	10.9224¢	per kWh
Over 400 hr. x kW of GBD	7.6928¢	8.0600¢	8.5913¢	9.0152¢	9.1224¢	per kWh
Minimum Bill	Base Charge plus \$4.00/kW of Billing Demand					

Effective Date	01/01/29	01/01/30	01/01/31	01/01/32	01/01/33	
Base Charge	\$40.00	\$40.00	\$40.00	\$40.00	\$40.00	per month
Demand Charge	\$4.00	\$4.00	\$4.00	\$4.00	\$4.00	per kW of GBD
Energy Charge						
0 to 200 hr. x kW of GBD						
First 3,000 kWh	17.6954¢	18.1398¢	18.6114¢	19.0007¢	19.3730¢	per kWh
Over 3,000 kWh	16.8954¢	17.3398¢	17.8114¢	18.2007¢	18.5730¢	per kWh
200 to 400 hr. x kW of GBD	11.4954¢	11.9398¢	12.2114¢	12.4007¢	12.5730¢	per kWh
Over 400 hr. x kW of GBD	9.4954¢	9.7398¢	9.8114¢	9.8007¢	9.7730¢	per kWh
Minimum Bill	Base Charge plus \$4.00/kW of Billing Demand					

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

LATE PAYMENTS:

All bills not paid by the due date on the bill are delinquent and subject to late fees, service disconnect and reconnect fees and interruption of services.

DETERMINATION OF GENERATION BILLING DEMAND (GBD):

The Generation Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months. It is **the highest of**:

- 1) The current month's highest metered demand if billing for the months of June through September, or
- 2) Ninety-five percent (95%) of the highest metered demand during the months of June through September within the preceding 11 months, or
- 3) Sixty percent (60%) of the highest metered demand within the preceding 11 months.

However, in the circumstance where a customer does not have a twelve-month billing history under this tariff, the billing demand for the billing months of October through May shall be the current month's highest metered demand.

In no case shall the Generation Billing Demand be less than the contract minimum or less than 5 kW.

MEDIUM POWER SERVICE

PAGE(S)	EFFECTIVE DATE	REVISION
2	As noted below	20240101

AVAILABILITY:

Available in all areas served by the City of Fairburn and subject to its service rules and regulations.

APPLICABILITY:

- 1) Non-residential uses.
- 2) 12-month highest metered demand ranges from 50 kW to under 500 kW.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

Effective Date	01/01/24	01/01/25	01/01/26	01/01/27	01/01/28		
Base Charge	\$39.00	\$43.00	\$47.00	\$52.00	\$55.00	per month	
Demand Charge	\$3.00	\$4.00	\$5.00	\$6.00	\$6.00	per kW of GBD	
Energy Charge							
0 to 200 hr. x kW of GBD							
First 10,000 kWh	12.2300¢	12.5900¢	13.0300¢	13.3400¢	13.8600¢	per kWh	
Over 10,000 kWh	11.4300¢	11.7900¢	12.2300¢	12.5400¢	13.0600¢	per kWh	
200 to 400 hr. x kW of GBD	7.4300¢	7.7900¢	8.2300¢	8.3400¢	8.6600¢	per kWh	
Over 400 hr. x kW of GBD	6.8300¢	6.9900¢	7.2300¢	7.3400¢	7.6600¢	per kWh	
Minimum Bill	Base Charge plus \$6.00/kW of Billing Demand						

Effective Date	01/01/29	01/01/30	01/01/31	01/01/32	01/01/33		
Base Charge	\$59.00	\$63.00	\$67.00	\$71.00	\$75.00	per month	
Demand Charge	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	per kW of GBD	
Energy Charge							
0 to 200 hr. x kW of GBD							
First 10,000 kWh	14.4000¢	14.8200¢	15.2400¢	15.6500¢	16.0600¢	per kWh	
Over 10,000 kWh	13.6000¢	14.0200¢	14.4400¢	14.8500¢	15.2600¢	per kWh	
200 to 400 hr. x kW of GBD	9.0000¢	9.2200¢	9.4400¢	9.7500¢	10.0600¢	per kWh	
Over 400 hr. x kW of GBD	8.0000¢	8.2200¢	8.4400¢	8.5500¢	8.6600¢	per kWh	
Minimum Bill	Base Charge plus \$6.00/kW of Billing Demand						

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

LATE PAYMENTS:

All bills not paid by the due date on the bill are delinquent and subject to late fees, service disconnect and reconnect fees and interruption of services.

DETERMINATION OF GENERATION BILLING DEMAND (GBD):

The Generation Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months. It is **the highest of**:

- 1) The current month's highest metered demand if billing for the months of June through September, or
- 2) Ninety-five percent (95%) of the highest metered demand during the months of June through September within the preceding 11 months, or
- 3) Sixty percent (60%) of the highest metered demand within the preceding 11 months.

However, in the circumstance where a customer does not have a twelve-month billing history under this tariff, the billing demand for the billing months of October through May shall be the current month's highest metered demand.

In no case shall the Generation Billing Demand be less than the contract minimum or less than 48 kW.

LARGE POWER SERVICE

PAGE(S)	EFFECTIVE DATE	REVISION
2	As noted below	20240101

AVAILABILITY:

Available in all areas served by the City of Fairburn and subject to its service rules and regulations.

APPLICABILITY:

- 1) Non-residential uses.
- 2) 12-month highest metered demand ranges from 500 kW to under 1000 kW.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

Effective Date	01/01/24	01/01/25	01/01/26	01/01/27	01/01/28			
Base Charge	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	per month		
Demand Charge	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	per kW of GBD		
Energy Charge								
0 to 200 hr. x kW of GBD								
First 100,000 kWh	7.2600¢	7.4200¢	7.5000¢	7.5500¢	7.5600¢	per kWh		
Over 100,000 kWh	6.6600¢	6.8200¢	6.9000¢	6.9500¢	6.9600¢	per kWh		
200 to 400 hr. x kW of GBD	6.2600¢	6.4200¢	6.5000¢	6.5500¢	6.5600¢	per kWh		
400 to 600 hr. x kW of GBD	5.8600¢	6.0200¢	6.1000¢	6.1500¢	6.1600¢	per kWh		
Over 600 hr. x kW of GBD	5.8600¢	6.0200¢	6.1000¢	6.1500¢	4.5000¢	per kWh		
Minimum Bill	Base Charge plus \$8.00/kW of Billing Demand							

Effective Date	01/01/29	01/01/30	01/01/31	01/01/32	01/01/33			
Base Charge	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	per month		
Demand Charge	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	per kW of GBD		
Energy Charge								
0 to 200 hr. x kW of GBD								
First 100,000 kWh	7.6800¢	7.7800¢	7.8500¢	7.9200¢	7.9800¢	per kWh		
Over 100,000 kWh	7.0800¢	7.1800¢	7.2500¢	7.3200¢	7.3800¢	per kWh		
200 to 400 hr. x kW of GBD	6.6800¢	6.7800¢	6.8500¢	6.9200¢	6.9800¢	per kWh		
400 to 600 hr. x kW of GBD	6.6200¢	6.7200¢	6.7900¢	6.8600¢	6.9200¢	per kWh		
Over 600 hr. x kW of GBD	4.5000¢	4.5000¢	4.5000¢	4.5000¢	4.5000¢	per kWh		
Minimum Bill	m Bill Base Charge plus \$8.00/kW of Billing Demand							

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

LATE PAYMENTS:

All bills not paid by the due date on the bill are delinquent and subject to late fees, service disconnect and reconnect fees and interruption of services.

DETERMINATION OF GENERATION BILLING DEMAND (GBD):

The Generation Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months. It is **the highest of**:

- 1) The current month's highest metered demand if billing for the months of June through September, or
- 2) Ninety-five percent (95%) of the highest metered demand during the months of June through September within the preceding 11 months, or
- 3) Sixty percent (60%) of the highest metered demand within the preceding 11 months.

However, in the circumstance where a customer does not have a twelve-month billing history under this tariff, the billing demand for the billing months of October through May shall be the current month's highest metered demand.

In no case shall the Generation Billing Demand be less than the contract minimum or less than 475 KW.

INDUSTRIAL SERVICE

PAGE(S)	EFFECTIVE DATE	REVISION
2	As noted below	20240101

AVAILABILITY:

Available in all areas served by the City of Fairburn and subject to its service rules and regulations.

APPLICABILITY:

- 1) Non-residential uses.
- 2) Highest metered demand from current month and preceding 11 months is at least 1000 kW.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

Effective Date	01/01/24	01/01/25	01/01/26	01/01/27	01/01/28			
Base Charge	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	per month		
Demand Charge	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	Per kW of GBD		
Energy Charge								
0 to 200 hr. x kW of GBD								
First 100,000 kWh	6.9000¢	6.9000¢	6.9000¢	7.0000¢	7.0600¢	per kWh		
Over 100,000 kWh	6.2500¢	6.2500¢	6.3800¢	6.4000¢	6.4600¢	per kWh		
200 to 400 hr. x kW of GBD	5.8000¢	5.8500¢	5.9800¢	6.0000¢	6.0600¢	per kWh		
400 to 600 hr. x kW of GBD	5.4000¢	5.4500¢	5.5800¢	5.6000¢	5.6600¢	per kWh		
Over 600 hr. x kW of GBD	4.5000¢	4.5000¢	4.5000¢	4.5000¢	4.5000¢	per kWh		
Minimum Bill	Base Charge plus \$10.00/kW of Billing Demand							

Effective Date	01/01/29	01/01/30	01/01/31	01/01/32	01/01/33			
Base Charge	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	per month		
Demand Charge	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	Per kW of GBD		
Energy Charge								
0 to 200 hr. x kW of GBD								
First 100,000 kWh	7.1500¢	7.2000¢	7.2500¢	7.2800¢	7.3200¢	per kWh		
Over 100,000 kWh	6.5500¢	6.6000¢	6.6650¢	6.6680¢	6.7200¢	per kWh		
200 to 400 hr. x kW of GBD	6.1500¢	6.2000¢	6.2500¢	6.2800¢	6.3200¢	per kWh		
400 to 600 hr. x kW of GBD	5.7500¢	5.8000¢	5.8500¢	5.8800¢	5.9200¢	per kWh		
Over 600 hr. x kW of GBD	4.5000¢	4.5000¢	4.5000¢	4.5000¢	4.5000¢	per kWh		
Minimum Bill	inimum Bill Base Charge plus \$10.00/kW of Billing Demand							

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

LATE PAYMENTS:

All bills not paid by the due date on the bill are delinquent and subject to late fees, service disconnect and reconnect fees and interruption of services.

DETERMINATION OF GENERATION BILLING DEMAND (GBD):

The Generation Billing Demand shall be based on the highest 30-minute metered demand during the current month and the preceding eleven (11) months.

In no case shall the Billing Demand be less than the contract minimum or less than 1000 KW.

INDUSTRIAL DISTRIBUTED GENERATION SERVICE

PAGE(S)	EFFECTIVE DATE	REVISION
2	As noted below	20240101

AVAILABILITY:

Available in all areas served by the City of Fairburn and subject to its service rules and regulations.

APPLICABILITY:

- 1) Non-residential uses.
- 2) Installed distributed generation (DG) equipment on the customer side of the meter.
- 3) Highest metered demand from current month and preceding 11 months is at least 1000 kW.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

Effective Date	01/01/24	01/01/25	01/01/26	01/01/27	01/01/28				
Base Charge	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	per month			
Demand Charge	\$12.50	\$13.00	\$13.50	\$14.00	\$14.00	Per kW of GBD			
Energy Charge									
0 to 200 hr. x kW of GBD									
First 100,000 kWh	5.5500¢	5.4900¢	5.6400¢	5.6900¢	5.8800¢	per kWh			
Over 100,000 kWh	4.9500¢	4.8900¢	5.0400¢	5.0900¢	5.2800¢	per kWh			
200 to 400 hr. x kW of GBD	4.5500¢	4.4900¢	4.6400¢	4.6900¢	4.8800¢	per kWh			
400 to 600 hr. x kW of GBD	4.1500¢	4.0900¢	4.2400¢	4.2900¢	4.4800¢	per kWh			
Over 600 hr. x kW of GBD	4.0000¢	4.0000¢	4.0000¢	4.0000¢	4.0000¢	per kWh			
Minimum Bill	Base Charge plus \$14.00/kW of Billing Demand								

Effective Date	01/01/29	01/01/30	01/01/31	01/01/32	01/01/33			
Base Charge	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	per month		
Demand Charge	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	Per kW of GBD		
Energy Charge								
0 to 200 hr. x kW of GBD								
First 100,000 kWh	5.9600¢	6.0100¢	6.0700¢	6.1200¢	6.1700¢	per kWh		
Over 100,000 kWh	5.3600¢	5.4100¢	5.4700¢	5.5200¢	5.5700¢	per kWh		
200 to 400 hr. x kW of GBD	4.9600¢	5.0100¢	5.0700¢	5.1200¢	5.1700¢	per kWh		
400 to 600 hr. x kW of GBD	4.5600¢	4.6100¢	4.6700¢	4.7200¢	4.7700¢	per kWh		
Over 600 hr. x kW of GBD	4.0000¢	4.0000¢	4.0000¢	4.0000¢	4.0000¢	per kWh		
Minimum Bill	mum Bill Base Charge plus \$14.00/kW of Billing Demand							

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

LATE PAYMENTS:

All bills not paid by the due date on the bill are delinquent and subject to late fees, service disconnect and reconnect fees and interruption of services.

DETERMINATION OF GENERATION BILLING DEMAND (GBD):

The Generation Billing Demand shall be based on the highest 30-minute metered demand during the current month and the preceding eleven (11) months.

In no case shall the Generation Billing Demand be less than the contract minimum or less than 1000 KW.

SECURITY LIGHTING SERVICE

PAGE(S)	EFFECTIVE DATE	REVISION
1	As noted below	20240101

AVAILABILITY:

Available in all areas served by the City of Fairburn and subject to its service rules and regulations.

APPLICABILITY:

To unmetered dusk-to-dawn electric service used for illuminating public thoroughfares and private outdoor areas, including, but not limited to, roadways, parking lots and yards.

TYPE OF SERVICE:

Service shall consist of a luminaire owned, installed, powered and maintained by the City. This schedule applies to dusk-to-dawn electric service provided by mercury vapor, high pressure sodium vapor, metal halide or equivalent LED luminaries on standard wood poles conforming to City's specifications. Service will be rendered only at locations that, in the opinion of the City, are readily accessible for maintenance.

MONTHLY RATE:

The monthly rate will be set annually according to the following schedule:

Effective Date	01/01/24	01/01/25	01/01/26	01/01/27	01/01/28	
100-Watt High Pressure Sodium	\$11.00	\$12.00	\$13.00	\$13.50	\$13.50	per month
150-Watt High Pressure Sodium	\$13.25	\$14.00	\$15.50	\$16.00	\$16.00	per month
250-Watt High Pressure Sodium	\$22.00	\$23.00	\$24.00	\$24.00	\$24.00	per month
400-Watt High Pressure Sodium	\$35.00	\$36.00	\$36.00	\$36.00	\$36.00	per month
400-Watt Metal Halide	\$35.00	\$36.00	\$36.00	\$36.00	\$36.00	per month
1000-Watt Metal Halide	\$53.00	\$54.00	\$56.00	\$58.00	\$60.00	per month

Effective Date	01/01/29	01/01/30	01/01/31	01/01/32	01/01/33	
100-Watt High Pressure Sodium	\$14.00	\$14.50	\$15.00	\$16.00	\$16.00	per month
150-Watt High Pressure Sodium	\$16.00	\$16.00	\$16.00	\$16.00	\$16.00	per month
250-Watt High Pressure Sodium	\$24.00	\$24.00	\$24.00	\$24.00	\$24.00	per month
400-Watt High Pressure Sodium	\$36.00	\$36.00	\$36.00	\$36.00	\$36.00	per month
400-Watt Metal Halide	\$36.00	\$36.00	\$36.00	\$36.00	\$36.00	per month
1000-Watt Metal Halide	\$60.00	\$60.00	\$60.00	\$60.00	\$60.00	per month

Customer funds initial installation and replacement, if necessary. The City of Fairburn provides electric distribution, photocell-controlled energy and performs periodic routine maintenance.

OTHER CHARGES:

Additional charges may apply in situations where the customer desires special lighting facilities such as underground wiring and/or non-standard poles.

LATE PAYMENTS:

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services.

RIDERS AND ADJUSTMENTS

PAGE(S)	EFFECTIVE DATE	REVISION
1	ONGOING	20150722

POWER COST ADJUSTMENT:

This Power Cost Adjustment (PCA) is applicable to each of the City's retail tariffs which contain reference to it. The PCA is used to make interim adjustments to monthly rates for service to reflect known and measurable changes in the City's total costs of providing electricity to its customers.

The City's total costs of providing electricity are defined herein to include power and energy purchased from wholesale suppliers (MEAG Power and Southeastern Electric Power Administration), costs of capital, operations and maintenance of the City's electric distribution system, general administrative expenses, operation reserves, transfers to the general fund of the City of Fairburn, Georgia, and any other approved outlays or expenses.

The City has the sole right to make changes to PCA frequently if base revenues are below the expected levels and/or if unexpected costs are incurred.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The monthly Environmental Compliance Cost Recovery (ECCR) adjustment in cents per kWh shall be added to all metered bills for service. The ECCR shall represent an amount no higher than that which may be calculated using the economic compliance cost reporting issued from time to time by the City of Fairburn's principal electricity supplier, MEAG Power.

DISTRIBUTED GENERATION RIDER

PAGE(S)	EFFECTIVE DATE	REVISION
2	Bills Rendered for the Month of September, 2021	20240101

APPLICABILITY:

Applicable to Customers in all areas served by the City of Fairburn (the City) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to install a distributed generation facility. Customer account(s) must be in good standing.

A distributed generation facility must:

- 1) Be owned (or leased) and operated by an existing Customer for production of electric energy, and
- 2) Be connected to and/or operate in parallel with the City's distribution facilities, and
- 3) Be intended primarily to offset part or all of the Customer's generator's requirement for electricity, and
- 4) Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
- 5) Be installed on the customer side of the meter.

MONTHLY METERING CHARGE:

The City will install bi-directional metering for all applicable Customers. All incremental costs for metering and associated equipment (e.g. poly-phase meters, trans-sockets, dual-gang sockets, etc.) and interconnection costs will be paid by the Customer at the time service is initiated under this policy. Additionally, Customer agrees to pay a monthly metering charge as outlined above.

Bi-directional metering is defined as measuring the amount of electricity supplied by the City and the amount fed back to the City by the Customer's distributed generation facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the City on the Customer's side of the Customer's meter.

MONTHLY CAPACITY COST:

The City requires each Customer with a distributed generation facility in the following rate classes or equivalent alternative rate to pay the monthly Stand-By Capacity Charge based on the installed Nameplate Capacity Rating (in kW) of the Customer's system and the applicable Capacity Factor as determined by the City.

The charge is calculated as:

Stand-by Charge \$ = % Capacity Factor x \$/kW Standby Capacity Rate x Nameplate kW

Residential	\$11.26 per kW per month
General Service Non-Demand	
Small Power	
Medium Power	
_	Refer to Industrial Distributed Generation Service tariff

PAYMENT FOR ENERGY:

Bi-directional metering

- 1) When electricity supplied by the City exceeds electricity generated by the Customer's distributed generation, the electricity shall be billed by the City in accordance with the applicable tariff(s).
- 2) When electricity generated by the Customer's distributed generation system exceeds electricity supplied by the City, the Customer shall be billed for the customer charges as described in the standard rate for that billing period and credited for excess kWh generated during the billing period at the City's avoided energy cost.

Avoided Energy Cost

Payments by the City to the Customer for the billing period metered avoided energy kWh's will be computed by the City in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the City's Wholesale Energy provider.

In the event Customer develops a credit balance during a billing period, the amount will remain as a credit on the Customer's account. Credit balances remaining at the end of the City's fiscal year will be cleared by the issuance of a check for the credit balance to Customer. Any other clearance of account credit balances will be at the City's discretion.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the City's distribution system:

- 1) Application for Interconnection of Distributed Generation Facility
- 2) Interconnection Agreement
- 3) Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Rider in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Rider.

The City will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the City's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the City at its sole discretion at a cost agreed to by it and the Customer provider. The City shall at no time be required to purchase energy from Customers in excess of amounts required by the Georgia Cogeneration and Distributed Generation Act of 2001.

The City reserves the right to separate the Customer generator's equipment from City lines and facilities when, in the City's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the City shall promptly notify the Customer generator so that any unsafe condition can be corrected.